

Gas Company ESG/Sustainability Quantitative Information



Parent Company: *Berkshire Hathaway Energy Company*
 Operating Company(s): *Kern River Gas Transmission Company*
 Report Date: *As of and for the year ended December 31, 2025*
 Disclaimer: *Data included herein is based on information available as of June 26, 2026, and is subject to change without notice should new or additional information be obtained.*

	Last Year	Current Year ⁽¹⁾	% Change	Current Year	Definitions
	2024	2025		2025	

Natural Gas Transmission and Storage

Below current year natural gas transmission and storage methane emissions metrics include methane from combustion and have been calculated using the Natural Gas Sustainability Initiative (NGSI) Methane Emissions Intensity Protocol v 3.0 unless otherwise indicated.

Onshore Natural Gas Transmission Compression Methane Emissions

Total Natural Gas Transmission Compression Methane Emissions (metric tons/year)	699	695	30.9 %	915	
Total Natural Gas Transmission Compression Methane Emissions (CO ₂ e/year)	19,580	19,464	30.9 %	25,624	Global Warming Potential (GWP) = 28 per 40 CFR Table A-1 To Subpart A Of Part 98
Total Natural Gas Transmission Compression Methane Emissions (MSCF/year)	36,421	36,205	30.9 %	47,664	Density of Methane = 0.0192 kg/ft ³ per 40 CFR Sub W EQ. W-36

Natural Gas Storage Methane Emissions⁽²⁾

Total Natural Gas Storage Methane Emissions (metric tons/year)	NA	NA	--	NA	
Total Natural Gas Storage Methane Emissions (CO ₂ e/year)	NA	NA	--	NA	Global Warming Potential (GWP) = 28 per 40 CFR Table A-1 To Subpart A Of Part 98
Total Natural Gas Storage Methane Emissions (MSCF/year)	NA	NA	--	NA	Density of Methane = 0.0192 kg/ft ³ per 40 CFR Sub W EQ. W-36

Onshore Natural Gas Transmission Pipeline Methane Emissions

Total Natural Gas Transmission Pipeline Methane Emissions (metric tons/year)	1,018	155	(51.0)%	499	
Total Natural Gas Transmission Pipeline Methane Emissions (CO ₂ e/year)	28,507	4,330	(51.0)%	13,976	Global Warming Potential (GWP) = 28 per 40 CFR Table A-1 To Subpart A Of Part 98
Total Natural Gas Transmission Pipeline Methane Emissions (MSCF/year)	53,027	8,054	(51.0)%	25,997	Density of Methane = 0.0192 kg/ft ³ per 40 CFR Sub W EQ. W-36

Summary and Metrics

Total Transmission and Storage Methane Emissions (MMSCF/year)	89	44	(17.6)%	74	
Annual Natural Gas Throughput from Gas Transmission and Storage Operations (MSCF/year)	730,014,000	668,384,000	(8.4)%	668,384,000	U.S. Department of Transportation Pipeline and Hazardous Materials Safety Administration (PHMSA) in Form F 7100.2-1 Part C of the Annual Report for Natural Gas and Other Gas Transmission and Gathering Pipeline Systems
Annual Methane Throughput from Gas Transmission and Storage Operations (MMSCF/year)	685,433	630,766	(8.0)%	630,766	Calculated using 93.89% and 94.37% CH ₄ content in natural gas for 2024 and 2025, respectively
Methane Emissions Intensity Metric (Percent MMscf of Methane Emissions per MMscf of Methane Throughput)	0.0130 %	0.0070 %	(10.5)%	0.0117 %	

Comments

(1) To support comparability and demonstrate that observed differences are attributable to methodology updates rather than operational changes, 2025 emissions were calculated using Subpart W methodology prior to the May 14th, 2024 final rule revision (following NGSI Protocol v 2.0)

(2) The storage emissions from the Kern River Gas Transmission system are not applicable as Kern River does not have natural gas storage facilities